

Monthly values of cross-border transmission capacity

PSE S.A. publishes herewith values of cross-border monthly transmission capacity which was calculated with consideration of transmission system security standards and with respect to operating procedure and planning. The publication has been prepared based on monthly transmission grid maintenance schedule. The estimation is preliminary and will be updated according to daily maintenance schedules.

July 2024	PL - DE/CZ/SK (export) [MW]					DE/CZ/SK-PL (import) [MW]					Reason of Congestion (outage)****	
Date	TRM	NTC	ATC*	ZPO**	AAC***	TRM	NTC	ATC*	ZPO**	AAC***	Export	Import
2024-07-01	700	1300	1300	500	500	700	1300	1300	0	0	WIE-JOA	MIK-LSN, MIK-AT2, KRA-MON4, MIK-SWI t.1, t.2
2024-07-02	700	1300	1300	500	500	700	1300	1300	0	0	WIE-JOA	MIK-LSN, MIK-AT2, KRA-MON4, MIK-SWI t.1, t.2
2024-07-03	700	1300	1300	500	500	700	1300	1300	0	0	WIE-JOA	MIK-LSN, MIK-SWI t.1, t.2
2024-07-04	700	1300	1300	500	500	700	1300	1300	0	0	WIE-JOA	MIK-LSN, MIK-SWI t.1, t.2
2024-07-05	700	1300	1300	500	500	700	1300	1300	0	0	WIE-JOA	MIK-LSN, KRA-MON4, MIK-SWI t.1, t.2
2024-07-06	700	1300	1300	500	500	700	1300	1300	0	0	WIE-JOA	MIK-LSN, KRA-MON4, MIK-SWI t.1, t.2
2024-07-07	700	1300	1300	500	500	700	1300	1300	0	0	WIE-JOA	MIK-LSN, KRA-MON4, MIK-SWI t.1, t.2
2024-07-08	700	1300	1300	500	500	700	1800	1800	0	0	WIE-JOA	MIK-LSN, KRA-MON4
2024-07-09	700	1300	1300	500	500	700	1200	1200	0	0	WIE-JOA	MIK-LSN, MIK-POL t.1, t.2
2024-07-10	700	1200	1200	500	500	700	1200	1200	0	0	WIE-JOA, LAG-TCN	MIK-LSN, MIK-POL t.1, t.2
2024-07-11	700	1200	1200	500	500	700	1200	1200	0	0	WIE-JOA, LAG-TCN	MIK-LSN, MIK-POL t.1, t.2
2024-07-12	700	1200	1200	500	500	700	1200	1200	0	0	WIE-JOA, LAG-TCN	MIK-LSN, MIK-POL t.1, t.2

2024-07-13	700	1400	1400	500	500	700	1200	1200	0	0		MIK-LSN, MIK-POL t.1, t.2
2024-07-14	700	1400	1400	500	500	700	1200	1200	0	0		MIK-LSN, MIK-POL t.1, t.2
2024-07-15	700	1100	1100	500	500	700	1200	1200	0	0	KOP-LIS	MIK-LSN, HRD-ROE, MIK-POL t.1, t.2
2024-07-16	700	1100	1100	500	500	700	1200	1200	0	0	KOP-LIS	MIK-LSN, HRD-ROE, MIK-POL t.1, t.2
2024-07-17	700	1100	1100	500	500	700	1200	1200	0	0	KOP-LIS	MIK-LSN, HRD-ROE, MIK-POL t.1, t.2
2024-07-18	700	1100	1100	500	500	700	900	900	0	0	KOP-LIS	MIK-LSN, PAS- MIK, HRA-ROE
2024-07-19	700	1100	1100	500	500	700	1700	1700	0	0	KOP-LIS	MIK-LSN, HRA- ROE
2024-07-20	700	1400	1400	500	500	700	1900	1900	0	0		MIK-LSN
2024-07-21	700	1400	1400	500	500	700	1900	1900	0	0		MIK-LSN
2024-07-22	700	1100	1100	500	500	700	1700	1700	0	0	LIS-BUJ	MIK-LSN, HRD-ROE
2024-07-23	700	1100	1100	500	500	700	1700	1700	0	0	LIS-BUJ	MIK-LSN, HRD-ROE
2024-07-24	700	1100	1100	500	500	700	1700	1700	0	0	LIS-BUJ	MIK-LSN, HRD-ROE
2024-07-25	700	1100	1100	500	500	700	1700	1700	0	0	LIS-BUJ	MIK-LSN, HRD-ROE
2024-07-26	700	1100	1100	500	500	700	1700	1700	0	0	LIS-BUJ	MIK-LSN, HRD-ROE
2024-07-27	700	1400	1400	500	500	700	1900	1900	0	0		MIK-LSN
2024-07-28	700	1400	1400	500	500	700	2000	2000	0	0		
2024-07-29	700	1400	1400	500	500	700	2000	2000	0	0		
2024-07-30	700	1400	1400	500	500	700	2000	2000	0	0		
2024-07-31	700	1400	1400	500	500	700	2000	2000	0	0		

* Available transfer capacity taking into account yearly allocated capacity ($ATC = NTC - AAC_{\text{yearly}}$).

** Volume of capacity offered in monthly auction coordinated by Joint Allocation Office S.A. Regarding export, the volume is determined taking into account the calculated NTCs and the difference between surplus of power available for TSO, and the required surplus of power to be available for TSO, which according to IRIESP equals 18% of demand to be covered by national power plants.
Regarding import, the volume is determined taking into account the calculated NTCs and the difference between negative reserve level, and the required negative reserve level.

*** Transmission capacity allocated in monthly auction coordinated auction by Joint Allocation Office S.A. (values updated after the end of an allocation process)

**** Planned maintenance of transmission network elements will be updated according to daily maintenance schedules.